



RECEIVED

MAY 27 2005

DEPT OF ENVIRONMENT & NATURAL
RESOURCES - RCRO

APPLICATION FOR PERMIT TO DRILL

Type of work:		Type of well:	
<input type="checkbox"/> Drill New Well	<input type="checkbox"/> Reenter Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well
<input checked="" type="checkbox"/> Other <u>Horizontal Re-entry</u>		<input type="checkbox"/> Other _____	
Name and Address of Operator:			Telephone
Continental Resources, Inc.			580-233-8955
P.O. Box 1032, Enid, OK 73702			
Name and Address of Surface Owner:			
David Niemi			
P.O. Box 227, Buffalo, SD 57720			
Name and Address of Drilling Contractor and Rig Number:			
J & R Well Service			
791 Lane 9, Powell, WY 82435			
Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):			
NE/4 1650' FNL & 1650' FEL			
Sec 30-21N-4E			
If Directional, top of pay and bottom hole location from nearest lines of section: Top of Pay 8658' TVD.			
BHL #1 900 FSL& 400 FWL Sec 29-21N-4E			
BHL #2 1800 FNL & 1500 FWL Sec 30-21N-4E			
Acres in Spacing (Drilling) Unit		Description of Spacing Unit	
20,648 acres		Unitized - South Buffalo Red River Unit - Order #4-97	
Well Name and Number		Elevation	Field and Pool, or Wildcat
SBRRU #32-30		3260' GL	Buffalo
			Proposed Depth and Formation
			TD1@12,100'/TD2@10,800'
			Red River "B"
Size of Hole	Size of Casing	Weight per Foot	Depth
1) 12 1/4"	8 5/8"	24#&32#	3810
2) 7 7/8"	5 1/2"	15.5, 17&	
3)		23	8691'
4)			
Cementing Program (amount, type, additives) Depth			
1340 Lite & 300 G-1 w/50			
150 lite& 175 G 400			
Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.			
A window will be cut in the 5 1/2" csg for a KOP of 8529'. A horizontal lateral will then be extended through the currently producing Red River "B" formation to BHL #1 above. After sidetracking the original curve, a second lateral will be extended to BHL #2 above. Pits will be lined with a 12-mil plastic liner. Activity is expected to commence on or about June 15, 2005.			
I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.			
<u>Pam Combest</u>		Pam Combest	Reg. Compliance
Signature		Name (Print)	Title
			5/18/2005
			Date

FOR OFFICE USE ONLY

Approved By: <u>[Signature]</u>	Title: <u>Oil & Gas Supervisor</u>
Permit No. <u>1753</u>	API No. <u>40 063 20463.01</u>
Date Issued: <u>06/07/05</u>	
Conditions, if any, on attached page.	